Section VI. Schedule of Requirements

The delivery schedule expressed as weeks/months stipulates hereafter a delivery date which is the date of delivery to the project site.

Item No.	Description	Quantity	Delivered, Weeks/ Months
	LOT 1: SOLAR PV POWER SYSTEM AT BA (Micro Inverter type)	COLOD	
Phase A.	Structural Analysis, Conduct structural evaluation and analysis of the existing structures, submit result of load calculations, and issue structural safety certification guaranteeing that the structure/s can safely carry the proposed additional weight of the PV Power system.	1 lot	Within Thirty (30) Calendar days upon received of NTP/signed Contract
Phase B.	 Prepare and submit the following: Pert/CPM, or Bar Chart, timelines schedule. Prepare and submit the proposed 29kWp (DC) (min.) conceptual design calculations, expected investment returns and other requirements. Proposed and as-built plans, signed and sealed. Single-line and schematic diagrams as applicable. Produce essential documentation for the processing and securing necessary permits /clearances from the concerned local government units, and OBO Q.C. for the proposed installation of Roof deck Solar PV System. Supply, delivery, and installation of solar PV power system parts and components. Solar PV Modules and micro inverters Protection devices/breakers, combiners., and enclosures Service bypass devices, rapid shutdown devices, Rough-in conduits and complete wiring system and protective devices/CBs. Metering and monitoring system devices and infrastructure at least 2- remote stationary sites and mobile application. Mounting rails and brackets Waterproofing and anchorage system, Waterproofing of pad mounting foundation and attachment to the flooring and other areas as applicable. 	1 lot	Within one hundred fifty (150) calendar days after Phase A, if it is proven that the structural integrity is sufficient for the installation of solar panels



Item No.	Description	Quantity	Delivered, Weeks/ Months	
	 4.) Execution Delivery and Storage Installations/Construction Inspection, Testing and Commissioning Field training and Operation and Maintenance Warranty 5.) Cleaning Upon completion of all work, the contractor shall 			
	furnish labor, materials, and incidentals to clean areas affected and leave all areas in such a condition that no cleaning is no longer necessary.			
Phase C.	Coordinate and process Net Metering application with the Distribution Utility (DU), secure approvals, assist in system inspection and submit energization report and DU documentation to SSS. Permit fees/charges in securing in net metering permits		Within ninety (90) calendar days after	
	at DU, applicable DU fees, OBO issued CFEI, and all other applicable licenses/permits, miscellaneous and administrative expenses.		completion of Phase B;	

Name:		
Legal capacity:	 	

Signature:_____

Duly authorized to sign the Bid for and behalf of:

Date: _____



Section VI. Schedule of Requirements

The delivery schedule expressed as weeks/months stipulates hereafter a delivery date which is the date of delivery to the project site.

Item No.	Description	Quantity	Delivered, Weeks/ Months
	LOT 2: SOLAR PV SYSTEM AT CAGAYAN DE (Micro Inverter type)	CORO	
Phase A.	Structural Analysis, Conduct structural evaluation and analysis of the existing structures, submit result of load calculations, and issue structural safety certification guaranteeing that the structure/s can safely carry the proposed additional weight of the PV Power system.	1 lot	Within Thirty (30) Calendar days upon received of NTP/signed Contract
Phase B.	weight of the PV Power system.		Within one hundred fifty (150) calendar days after Phase A, if it is proven that the structural integrity is sufficient for the installation of solar panels



Item No.	Description	Quantity	Delivered, Weeks/ Months	
	 4.) Execution Delivery and Storage Installations/Construction Inspection, Testing and Commissioning Field training and Operation and Maintenance Warranty 5.) Cleaning Upon completion of all work, the contractor shall 			
	furnish labor, materials, and incidentals to clean areas affected and leave all areas in such a condition that no cleaning is no longer necessary.			
Phase C.	Coordinate and process Net Metering application with the Distribution Utility (DU), secure approvals, assist in system inspection and submit energization report and DU documentation to SSS. Permit fees/charges in securing in net metering permits		Within ninety (90) calendar days after	
	at DU, applicable DU fees, OBO issued CFEI, and all other applicable licenses/permits, miscellaneous and administrative expenses.		completion of Phase B;	

Name:		
Legal capacity:	 	

Signature:_____

Duly authorized to sign the Bid for and behalf of:

Date: _____



Section VI. Schedule of Requirements

The delivery schedule expressed as weeks/months stipulates hereafter a delivery date which is the date of delivery to the project site.

Item No.	Description	Quantity	Delivered, Weeks/ Months
	LOT 3: SOLAR PV SYSTEM AT GENERAL SA (Micro Inverter type)	NTOS	
Phase A.	Structural Analysis, Conduct structural evaluation and analysis of the existing structures, submit result of load calculations, and issue structural safety certification guaranteeing that the structure/s can safely carry the proposed additional weight of the PV Power system.	1 lot	Within Thirty (30) Calendar days upon received of NTP/signed Contract
Phase B.	 Prepare and submit the following: Pert/CPM, or Bar Chart, timelines schedule. Prepare and submit the proposed 60kWp (DC) (min.) conceptual design calculations, expected investment returns and other requirements. Proposed and as-built plans, signed and sealed. Single-line and schematic diagrams as applicable. Produce essential documentation for the processing and securing necessary permits /clearances from the concerned local government units, and OBO Q.C. for the proposed installation of Roof deck Solar PV System. Supply, delivery, and installation of solar PV power system parts and components. Solar PV Modules and Micro inverters Protection devices/breakers, combiners., and enclosures Service bypass devices, rapid shutdown devices, Rough-in conduits and complete wiring system and protective devices/CBs. Metering and monitoring system devices and infrastructure at least 2- remote stationary sites and mobile application. Mounting rails and brackets 3.) Waterproofing and anchorage system, Waterproofing of pad mounting foundation and attachment to the flooring and other areas as 	1 lot	Within one hundred fifty (150) calendar days after Phase A, if it is proven that the structural integrity is sufficient for the installation of solar panels.



Item No.	Description	Quantity	Delivered, Weeks/ Months	
	 4.) Execution Delivery and Storage Installations/Construction Inspection, Testing and Commissioning Field training and Operation and Maintenance Warranty 5.) Cleaning Upon completion of all work, the contractor shall 			
	furnish labor, materials, and incidentals to clean areas affected and leave all areas in such a condition that no cleaning is no longer necessary.			
Phase C.	Coordinate and process Net Metering application with the Distribution Utility (DU), secure approvals, assist in system inspection and submit energization report and DU documentation to SSS. Permit fees/charges in securing in net metering permits		Within ninety (90) calendar days after	
	at DU, applicable DU fees, OBO issued CFEI, and all other applicable licenses/permits, miscellaneous and administrative expenses.		completion of Phase B;	

Name:		
Legal capacity:	 	

Signature:_____

Duly authorized to sign the Bid for and behalf of:

Date: _____

